Metals & Mining - Base Metals



Underlying strength: Buy

- Metlen's H1 2025 results on 9 September reflected a strong underlying performance, even if headline numbers were affected by a one-off cost leading to a loss in the group's M Power Projects (MPP) business. The strong performance of Renewable Energy Sources (RES) and the integrated utility business (M Energy Generation & Management, M Customer Solutions, and M Integrated Supply & Trading combined) more than offset a robust performance from Metals in challenging energy market conditions (high and volatile prices), which led to a small decline in EBITDA. MPP aside, Metlen's H1 performance demonstrated the synergistic balance that exits between the Energy and Metals sides of its business. We reiterate our Buy rating, which we also move across to the group's new primary London listing, with a re-benchmarked price target of €61 per share.
- Strong underlying H₁ performance backs medium-term targets: H₁ 2025 EBITDA fell by 6% yoy to €445m. However, excluding the one-off loss at MPP, group EBITDA was €577m (+24% yoy). Impressive performances from the group's RES and its integrated utility businesses added €78m (+55%) and €32m (+19%) of EBITDA respectively versus H1 2024. Metlen's RES performance was driven by further successful execution of its asset rotation strategy, while integrated utility business was buoyed by a tighter power market environment (including Greece exporting power and weaker hydro and lignite output), increasing the market's dependence on gas-fired generation. The Metals division, facing higher electricity costs and a weaker dollar, saw a €13m (-9%) decline in EBITDA despite higher alumina and aluminium prices. Importantly, the combined result of Metals, RES and the integrated utility business emphasises the synergies that exist between these three important pillars of the Metlen group. Metlen intends to strengthen these synergies further by increasing the share of RES in its energy mix through the development of its own capacity and through longterm contracts.
- Medium-term targets confirmed: Against its underlying H1 performance and its progress on capacity expansion in Metals (alumina and gallium production), Metlen's management has stated its confidence in comfortably achieving its medium-term target to double EBITDA to €1.9bn-2.08bn, which we expect it to achieve by 2029E. It also expects to exceed €1bn EBITDA for FY 2025.
- MPP one-off: A sequence of events that led to increased costs and delay to
 the group's Protos Energy Recovery Facility project in Cheshire, resulted in
 a €132m EBITDA loss in MPP for H1 2025 (versus €12m profit in H1 2024).
 Metlen says these costs have been fully provisioned.
- Changes to numbers: We change our EPS forecasts for 2025E/26E/27E by -5%/-1%/+1% respectively, reflecting Metlen's H1 2025 performance, including the one-off loss at MPP.

Y/E 31/12, EURm	2023	2024	2025E	2026E	2027E
Revenues	5,492	5,683	8,006	8,371	8,992
EBITDA	1,014	1,080	1,027	1,322	1,472
EBIT	900	917	864	1,140	1,271
Net income (adjusted)	623	615	568	765	880
EPS (adjusted)	4.51	4.46	3.97	5.35	6.16
DPS	1.55	1.50	1.40	1.87	2.15
Dividend yield	5.0%	4.2%	2.9%	3.8%	4.4%
Free cash flow	-895	-379	-448	-61	510
FCF yield	-21.0%	-7.8%	-6.4%	-0.9%	7.3%
Y/E net debt (net cash)	1,453	1,776	1,817	2,263	2,255
Net debt / EBITDA	1.43	1.64	1.77	1.71	1.53
EBITDA margin	18.5%	19.0%	12.8%	15.8%	16.4%
ROCE	17.2%	12.8%	11.1%	13.9%	14.8%
P/E	6.8	7.7	11.8	8.9	7.8
EV/EBITDA	6.3	7.0	9.6	7.4	6.5
Source: Company data, Berenberg					

16 September 2025

Metlen Energy & Metals (LDN)



Current price Price target EUR48.80 EUR61.00

16/09/2025 London Close

Market cap (EURm) 6,973

Reuters MTLN.L Bloomberg MTLN LN

Changes made in this note

Rating: Buy (-) Price target: EUR61.00 (-)

Metlen Energy & Metals (GRC)



Current price Price target EUR50.40 EUR61.00

16/09/2025 Athens Close

Reuters MYTr.AT Bloomberg MYTIL GA

Changes made in this note

Rating: Buy (no change) Price target: EUR61.00 (59.00)

Estimates changes

	2025	2025E		6E	2027E		
	old	Δ %	old	Δ %	old	Δ %	
Sales	8,675	-7.7	8,615	-2.8	9,158	-1.8	
EBITDA	1,087	-5.6	1,327	-0.4	1,460	0.9	
EPS	4.19	-5.1	5.39	-0.7	6.12	0.7	
Source: Bere	nberg es	stimate	es				

Andrew Fisher, MBA Analyst +44 20 3207 7937 andrew.fisher@berenberg.com Richard Hatch Analyst +44 20 3753 3070 richard.hatch@berenberg.com William Dalby Analyst +44 20 3753 3243 william.dalby@berenberg.com Louis Hudson Analyst +44 20 3753 3105 louis.hudson@berenberg.com

Metals & Mining - Base Metals





16 Septemb	er 2025	Reuters	MTLN.L
		Bloomberg	MTLN LN
Current price	Price target		
EUR48.80	EUR61.00	Market cap (EURm)	6,973
16/09/2025 London	Close	EV (EURm)	9,821
		Trading volume	-
		Free float	-%
Non-institutiona	shareholders	Share performan	ce
Chairman/CEO: 21.53	3%	High 52 weeks	EUR56.28
		Low 52 weeks	EUR47.16

Business description

Metlen Energy & Metals is a global industrial and energy company covering two business sectors: Energy and Metals. The company is strategically positioned at the forefront of the energy transition as an integrated utility, while already established as a reference point for competitive green metals at the European and global level.

Investment thesis

- Metlen's harmonious integrated and highly synergistic, resilient and
 competitive business model marries a cost-leading and expanding
 Metals business with an Energy operation that comprises an energy
 transition platform (which develops renewables capacity for asset
 rotation and Metlen's own use, and develops power projects for third
 parties), and an integrated utility (incorporating highly efficient and
 flexible thermal power generation and energy supply and trading
 that supports Metlen's own energy needs and its growing energy
 retail business).
- The robust synergies that exist between the operations help to keep costs low and Metlen competitive across its markets. Metlen's core expertise also supports an expanding self-financing renewables asset rotation business model, and a pipeline of power and infrastructure development contracts.
- Metlen's synergies also allow it to thrive in both high and volatile, as well as low, energy price environments. We believe that the group is also a net beneficiary of the higher carbon prices that we have forecast.
- We value Metlen on an SOTP basis. Our SOTP considers relative peer group multiples (EV/EBITDA) and the DCF value of its individual business units.

Profit and loss summa	ıry					Cash flow summary					
EURm	2023	2024	2025E	2026E	2027E	EURm	2023	2024	2025E	2026E	2027E
Revenues	5,492	5,683	8,006	8,371	8,992	Net income	623	615	568	765	880
EBITDA	1,014	1,080	1,027	1,322	1,472	Depreciation	113	163	163	182	201
EBITA	921	950	897	1,173	1,304	Working capital changes	-631	-414	-354	35	23
EBIT	900	917	864	1,140	1,271	Other non-cash items	50	45	12	-26	-17
Associates contribution	-8	1	1	1	1	Operating cash flow	156	409	389	956	1,088
Net interest	-114	-169	-148	-158	-161	Capex	-1,054	-801	-861	-1,054	-605
Tax	-160	-118	-125	-202	-216	FCFE	-895	-379	-448	-61	510
Minorities	3	16	24	15	13	Acquisitions, disposals	18	-16	-33	0	0
Net income adj.	623	615	568	765	880	Other investment CF	-10	23	428	312	26
EPS reported	4.51	4.46	3.97	5.35	6.16	Dividends paid	-167	-210	-214	-201	-268
EPS adjusted	4.51	4.46	3.97	5.35	6.16	Buybacks, issuance	6	-32	-6	0	0
Year end shares	143	143	143	143	143	Change in net debt	800	323	41	447	-9
Average shares	138	138	143	143	143	Net debt (cash negative)	1,453	1,776	1,817	2,263	2,255
DPS	1.55	1.50	1.40	1.87	2.15	FCF per share	-6.47	-2.74	-3.13	-0.42	3.57
Growth and margins						Key ratios					
	2023	2024	2025E	2026E	2027E		2023	2024	2025E	2026E	2027E
Revenue growth	-12.9%	3.5%	40.9%	4.6%	7.4%	Net debt / equity	53.8%	57.4%	54.1%	57.5%	49.4%
EBITDA growth	23.3%	6.6%	-4.9%	28.7%	11.4%	Net debt / EBITDA	1.4	1.6	1.8	1.7	1.5
EBIT growth	22.8%	1.9%	-5.8%	31.9%	11.5%	Avg cost of debt	7.7%	10.4%	10.1%	8.7%	8.4%
EPS adj growth	32.1%	-1.1%	-10.8%	34.7%	15.1%	Tax rate	20.4%	15.7%	17.4%	20.6%	19.5%
FCF growth	-617.2%	-57.7%	18.2%	-86.4%	-940.3%	Interest cover	10.0	6.6	6.8	8.3	9.1
EBITDA margin	18.5%	19.0%	12.8%	15.8%	16.4%	Payout ratio	34.4%	33.7%	35.0%	35.0%	35.0%
EBIT margin	16.4%	16.1%	10.8%	13.6%	14.1%	ROCE	17.2%	12.8%	11.1%	13.9%	14.8%
Net income margin	11.4%	11.1%	7.4%	9.3%	-	Capex / sales	19.2%	14.1%	10.8%	12.6%	6.7%
FCF margin	-16.3%	-6.7%	-5.6%	-0.7%	5.7%	Capex / depreciation	929.7%	492.1%	529.6%	579.4%	300.3%
Valuation metrics						Key risks to our invest	ment the	esis			
	2023	2024	2025E	2026E	2027E	The profitability of Me	etlen's CCG	Ts could	be advers	sely affect	ed by the
P / adjusted EPS	6.8	7.7	11.8	8.9	7.8	evolution of the Greek	supply cu	rve (new	assets an	d retireme	ents).
P / book value	1.6	1.6	2.2	1.8	1.6	Lower demand for, or	r premium	s on asse	et disposa	als could a	dverselv
FCF yield	-21.0%	-7.8%	-6.4%	-0.9%	7.3%	affect the profitability					24 (01 001)
Dividend yield	5.0%	4.2%	2.9%	3.8%	4.4%	, ,					
EV / sales	1.2	1.3	1.2	1.2	1.1	Lower-than-forecast					nces and
EV / EBITDA	6.3	7.0	9.6	7.4	6.5	indirect emission com	pensation	could affe	ect Metler	rs profits.	
EV / EBIT	7.1	8.3	11.4	8.6	7.6	 Higher interest rates 	s could h	ave an a	adverse e	effect on	Metlen's
EV / FCF	-7.1	-20.1	-21.9	-162.0	18.8	valuation and adverse	ly affect as	sset rotat	ion margi	ns.	
EV / cap. employed	1.2	1.1	1.3	1.2	1.1	Falling demand for its	products	within M	etals coul	d negativ	ely affec

Andrew Fisher, MBA Analyst +44 20 3207 7937 andrew.fisher@berenberg.com Richard Hatch Analyst +44 20 3753 3070 richard.hatch@berenberg.com William Dalby Analyst +44 20 3753 3243 william.dalby@berenberg.com Louis Hudson Analyst +44 20 3753 3105 louis.hudson@berenberg.com

Metlen imports some of its bauxite to optimise its mix for alumina production; should supply be disrupted, it could affect operations.

Metals & Mining – Base Metals



Metlen Energy & Metals - financial statements

Metlen Energy & Metals PLC		mendation nare price	Buy 48.80			Richard Hatch (Richard.Hatch@beren +44 (20) 3753 3070		(11 9		
3,		ice target /downside	61.00 25%			Andrew Fisher (Andrew.Fisher@ber +44 (20) 3207 7937	enberg.com)	96	RENBERG		
ear ended 31 December	2023	2024	2025E	2026E	2027E	+44 (20) 3207 7937	2023	2024	2025E	2026E	2027
ncome statement summary (EURm)						Key assumptions					
Sales	5,492	5,683	8,006	8,371	8,992	Metals					
Operating costs	(4,478)	(4,603)	(6,979)	(7,049)	(7,520)	Alumina price (USD/t)	344	496	429	390	39
EBITDA	1,014	1,080	1,027	1,322	1,472	Aluminium price (USD/t)	2,289	2,458	2,571	2,600	2,60
D&A EBIT	(113) 900	(163) 917	(163) 864	(182) 1,140	(201) 1,271	Gallium (EUR/kg) USD EUR	0 1.08	750 1.08	750 1.16	750 1.15	75 1.1
Net finance expense	(101)	(164)	(151)	(159)	(162)	Energy	1.08	1.08	1.10	1.15	1.1
Other adjustments	(101)	(4)	(151)	1	1	Gas - TTF (€/MWh)	42	46	35	30	2
Profit before tax	786	748	716	982	1,110	Lignite Cost (€/MWh)	15	15	15	15	1
ncome tax expense	(160)	(118)	(125)	(202)	(216)	Carbon Price Europe (€/t)	85	67	65	70	7
Profit for the period	626	631	592	780	893	CCGT Opex (€/kW)	25	25	25	25	2
Results from discontinuing operations	-	-	-	-	-	Production summary	2023	2024	2025E	2026E	2027
Net income	626	631	592	780	893	Bauxite (kt)	1,150	1,150	1,150	1,150	1,15
quity holders of the parent	623	615	568	765	880	Alumina (kt)	869	865	858	864	1,06
Non-controlling interest	3	16	24	15	13	Aluminium (primary) (kt)	183	182	181	190	19
PS (Basic)	4.51	4.46	3.97	5.35	6.16	Aluminium (recycled) (kt)	56	56	56	60	6
PS (Diluted)	4.44	4.38	3.92	5.27	6.07	Gallium (t)	0	0	0	0	2
Neighted average shares outstanding - basic	138	138	143	143	143	Divisional EBITDA	2023	2024	2025E	2026E	2027
Weighted average shares outstanding - diluted	140	140	145	145	145	Energy	766	753	719	895	94
DPS	1.55	1.50	1.40	1.87	2.15	Metals	248	297	243	341	40
Dividend payout ratio (%)	34.4%	33.7%	35.0%	35.0%	35.0%	Infrastructure & Concessions	18	50	76	100	13
Tax rate (%)	20%	16%	16%	21%	20%	Other	(19)	(20)	(11)	(15)	(1
Balance sheet (EURm)	2023 913	2024 1,382	2025E 1,352	2026E 1,188	2027E 1,223	Total EBITDA	1,014	1,080	1,027	1,322	1,47
Cash and cash equivalents Frade and other receivables	913 2,296					1600					10.00
rade and other receivables nventory	2,296 1,335	2,328 1,590	2,331 1,412	2,298 1,414	2,377 1,513	1,600			_		40.0%
nventory Other current assets	413	938	2,061	2,061	2,061	1,400					35.0%
otal current assets	4,956	6,237	7,156	6,961	7,175	1,200					
angible assets	2,014	2,517	2,395	3,023	3,483						30.0%
ioodwill	249	279	279	279	279	1,000					25.0%
ntangi ble assets	513	500	353	346	316	E 800					25.0%
Right-of-use assets	175	199	190	167	141	<u>~</u>					20.0%
Other long-term assets	286	935	787	787	787	m 600				_	
Total non-current assets	3,238	4,431	4,006	4,603	5,006	400					15.0%
otal assets	8,194	10,668	11,162	11,564	12,181	000					10.0%
rade and other payables	659	1,129	1,335	1,337	1,431	200					
hort-term debt	362	376	109	109	109					_	5.0%
Current portion of non-current debt	554	300	170	200	200	(200)					0.0%
Eurrent portion of lease liabilities	9	11	7	7	7		2024 2025E	2026E	2	027E	0.0%
Other payables	914	1,391	1,526	1,528	1,636		Infrastructure & Concession			EBITDA margli	n
Other current liabilities	467	308	206	206	206	Life (g) Motab				.birbir margin	
Total current liabilities	2,967	3,515	3,354	3,388	3,589	Key ratios	2023	2024	2025E	2026E	2027
ong-term debt	2,012	3,371	3,855	3,655	3,455	Gearing	42.4%	45.9%	44.8%	40.8%	35.2
.ease liabilities	174	204	209	201	194	Adj Net debt / equity	53.8%	57.4%	54.1%	57.5%	49.4
Deferred tax liability	203	261	210	210	210	Net debt / EBITDA	2.0	2.4	2.7	2.1	1
Other long-term liabilities	140	224	176	173	170	Adj Net debt / EBITDA	1.4	1.6	1.8	1.7	1
Total non-current liabilities	2,529	4,060	4,450	4,240	4,029	EBITDA interest coverage	10.0	6.6	6.8	8.3	2
otal liabilities	5,496	7,575	7,804 3,232	7,628 3,796	7,619	ROA ROCE	7.6% 17.2%	5.9% 12.8%	5.3%	6.7% 13.9%	7.1
otal common equity Ainority interest	2,607 91	2,991 102	126	141	4,409 154	Valuation metrics	2023	2024	2025E	2026E	202
otal liabilities and equity	8,194	10,668	11,162	11,564	12,181	Share price	30.86	35.41	48.80	48.80	48.
Working capital	2,058	1,398	881	846	823	Market cap	4,268	4,884	6,973	6,973	6,97
Net debt / (cash) - reported	1,988	2,629	2,722	2,716	2,481	EV	4,200			9,830	9,60
Net debt / (cash) - adjusted for non-recourse debt	2,500				2,255		6 347		9.871	-,000	3,00
	1 453	1.776	1.817	2.263		EV / sales	6,347 1.2	7,614	9,821	1.2	
apital employed	1,453 5,228	1,776 7.153	1,817 7,808	2,263 8.176	8,591	EV / sales EV / EBITDA	1.2	1.3	1.2	1.2 7.4	
	1,453 5,228 2023	1,776 7,153 2024	1,817 7,808 2025E	2,263 8,176 2026E		EV / sales EV / EBITDA EV / Capital employed	1.2 6.3	1.3 7.0	1.2 9.6		
Capital employed Cash flow summary (EURm) Profit before tax	5,228	7,153	7,808	8,176	8,591	EV / EBITDA	1.2	1.3	1.2	7.4	1
ash flow summary (EURm) rofit before tax	5,228 2023 626	7,153 2024 631	7,808 2025E 592	8,176 2026E 780	8,591 2027E 893	EV / EBITDA EV / Capital employed P / E	1.2 6.3 1.2 6.8	1.3 7.0 1.1 7.7	1.2 9.6 1.3 11.8	7.4 1.2 8.9	1
ash flow summary (EURm) rofit before tax &A add-back	5,228 2023	7,153 2024	7,808 2025E	8,176 2026E	8,591 2027 E	EV / EBITDA EV / Capital employed	1.2 6.3 1.2	1.3 7.0 1.1	1.2 9.6 1.3	7.4 1.2	
ash flow summary (EURm)	5,228 2023 626 116	7,153 2024 631 166	7,808 2025E 592 164	8,176 2026E 780 182	8,591 2027E 893 201	EV / EBITDA EV / Capital employed P / E Price / book	1.2 6.3 1.2 6.8 1.6	1.3 7.0 1.1 7.7 1.6	1.2 9.6 1.3 11.8 2.2	7.4 1.2 8.9 1.8	
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow	5,228 2023 626 116 (631)	7,153 2024 631 166 (414)	7,808 2025E 592 164 (354)	8,176 2026E 780 182 35	8,591 2027E 893 201 23	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2%	1.2 9.6 1.3 11.8 2.2 2.9%	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid	5,228 2023 626 116 (631) 184	7,153 2024 631 166 (414) 149	7,808 2025E 592 164 (354) 113	8,176 2026E 780 182 35 162	8,591 2027E 893 201 23 187	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2%	1.2 9.6 1.3 11.8 2.2 2.9%	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow scome tax paid ash flow from operations	5,228 2023 626 116 (631) 184 (139)	7,153 2024 631 166 (414) 149 (123)	7,808 2025E 592 164 (354) 113 (126)	8,176 2026E 780 182 35 162 (202)	8,591 2027E 893 201 23 187 (216)	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8%	1.2 9.6 1.3 11.8 2.2 2.9% -6.4%	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back &A add-back hanges in non-cash working capital ther operating cash flow scome tax paid sh flow from operations spital expenditures	5,228 2023 626 116 (631) 184 (139) 156	7,153 2024 631 166 (414) 149 (123) 409	7,808 2025E 592 164 (354) 113 (126) 389	8,176 2026E 780 182 35 162 (202) 956	8,591 2027E 893 201 23 187 (216) 1,088	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8%	1.2 9.6 1.3 11.8 2.2 2.9% -6.4%	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax & & & & & & & & & & & & & & & & & & &	5,228 2023 626 116 (631) 184 (139) 156 (1,054)	7,153 2024 631 166 (414) 149 (123) 409 (801)	7,808 2025E 592 164 (354) 113 (126) 389 (861)	8,176 2026E 780 182 35 162 (202) 956	8,591 2027E 893 201 23 187 (216) 1,088 (605)	EV / EBITDA EV / Capital employed P/ E Price / book Dividend yield FCF yield Valuation Renewables	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8%	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18	7,153 2024 631 166 (414) 149 (123) 409 (801) (16)	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33)	8,176 2026E 780 182 35 162 (202) 956 (1,054)	8,591 2027E 893 201 23 187 (216) 1,088 (605)	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33) 428	8,176 2026E 780 182 35 162 (202) 956 (1,054) -	8,591 2027E 893 201 23 187 (216) 1,088 (605) -	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) offit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther sash flow from investing vividends paid et borrowings	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200)	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Energy	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42)	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17)	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7)	EV / EBITDA EV / Capital employed P/ /E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Tradling Energy Metals	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 521 8,363 2,192	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7) (378)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475)	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow nome tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing otal cash flow	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406	7,808 2025E 592 164 (354) 113 (126) 389 (861) (333) 428 (466) (214) 334 (17) 103 26	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7) (378) (164)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 35	EV / EBITDA EV / Capital employed P/ /E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15)	1.2 9.6 1.3 11.8 2.2 2.9% 6-6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10)	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing otol cash flow ree cash flow ree cash flow	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379)	7,808 2025E 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448)	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7) (378) (164) (61)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 35 510	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing otal cash flow ree cash flow (post-dividends)	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588)	7,808 2025: 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662)	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7) (378) (164) (61)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (77) (475) 35 510 242	EV / EBITDA EV / Capital employed FV / Eprice / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Unfrastruture & Concessions Other Enterprise Value	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% 4.25 2.073 863 351 621 8,363 2,192 614 (15) 11,155	1.2 9.6 1.3 11.8 2.2 2.9% 6-6.4% EUR/sh 31.18 14.51 6.04 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ither operating cash flow tocome tax paid ash flow from operations apital expenditures let acquisitions / divestments ther ash flow from investing iividends paid let borrowings ither ash flow from finanding total cash flow ree cash flow ree cash flow FPS	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) (5) 707 (183) (895) (1,062)	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97	7,808 2025 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662) 2,72	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (7) (378) (164) (61) (261) (266)	8,591 2027£ 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 510 242 7,62	EV / EBITDA EV / Capital employed FV / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155	1.2 9.5 1.3 11.8 2.2 9.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax && add-back hanges in non-cash working capital ther operating cash flow scome tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing obtaicash flow ree cash flow ree cash flow (post-dividends) FFF FF	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (100) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47)	7,153 2024 631 166 (414) 149 (123) 409 (801) (166) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2.97 (2.74)	7,808 2025£ 592 164 (354) 113 (126) 389 (861) (331) 428 (466) (214) 103 26 (448) (662) 2.72 (3.13)	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (201) (170) (77) (378) (164) (261) (.66) (.65)	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 35 510 242 7.62 3.57	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155	1.2 9.5 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow scome tax paid sash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing stal cash flow ee cash flow ee cash flow ee cash flow FPS EFPS FORWARD AND AND AND AND AND AND AND AND AND AN	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97 (2,74) 2024	7,808 2025E 592 164 (3544) 113 (126) 389 (861) (333) 428 (466) (214) 334 (17) 103 26 (448) (662) 2,72 (3.13) 2025E	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (77) (378) (164) (61) (261) 6,69 (0,42) 2026E	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (27) (475) 35 510 242 7.62 3.57 2027E	EV / EBITDA EV / Capital employed P/ / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453)	1.2 9.5 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow come tax paid ssh flow from operations spital expenditures et acquisitions / divestments ther ssh flow from investing widends naid et borrowings ther ssh flow from financing statl cash flow ee cash flow ee cash flow ee cash flow (post-dividends) PS FPS FPS FPS FPS FPS FPS FPS FPS FPS	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2.97 (2.74) 2024	7,808 2025 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662) 2,72 (3.13) 20255 40.9%	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (378) (161) (261) 6,69 (0,42) 2026E	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 510 242 7,62 3,577 2027E	EV / EBITDA EV / Capital employed EV / Capital employed EV / Capital employed FV / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other Minorities	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 613 2,192 614 (15) 11,155 (1,817) (54) (453) (126)	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow scome tax paid ash flow from operations apital expenditures et acquisitions / divestments ther ash flow from investing ividends paid et borrowings ther ash flow from financing stal cash flow ece cash flow ece cash flow ece cash flow ese cash flow ese cash flow ese cash flow ese conductions EFPS FOS FOS FOS FOS FOS FOS FOS	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023 -12.9%	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2.97 (2.74) 2024 3.5%	7,808 2025E 592 164 (354) 113 (126) 389 (861) (333) 428 (466) (214) 103 26 (448) (662) 2.72 (3.13) 2025E 40.9%	8,176 2026E 780 182 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (378) (164) (61) (261) 6.69 (0,42) 2026E 4.6%	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (7) (475) 35 510 242 7.62 7.74 2027E 7.44 11.4%	EV / EBITDA EV / Capital employed P/ / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453)	1.2 9.5 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow ncome tax paid ash flow from operations apital expenditures tet acquisitions / divestments ther ash flow from investing ividends paid tet borrowings ther ash flow from financing otal cash flow ree cash flow ree cash flow FPS CFPS CFPS CFPS CFPS CFPS CFPS CFPS	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023 -12.9% 23.3% 22.8%	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97 (2,74) 2024 3,5% 6,6%	7,808 2025 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662) 2.72 (3.13) 2025 40.9% 4.9%	8,176 2026 780 182 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (77) (378) (164) (61) (261) (.669 (0.42) 20266 4.6% 28.7%	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (260) (7) (475) 510 242 7.62 3.57 2027E 7.4% 11.1%	EV / EBITDA EV / Capital employed P/ / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other Minorities Liabilities	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453) (126) (2,450)	1.2 9.5 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 4.35 58.53 15.34 4.30 (0.10) 78.07 (12.71) (0.38) (3.17) (0.88) (17.14)	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow ncome tax paid ash flow from operations apital expenditures let acquisitions / divestments ther ash flow from investing lividends baid let borrowings ther ash flow from financing total cash flow ree cash flow ree cash flow ree cash flow (post-dividends) PS CEPS CEPS CEPS TOWNH and margins % evenue growth BITDA growth BITDA growth BIT growth BIT growth BIT growth	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023 21.29% 23.3% 22.8% 32.1%	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97 (2,74) 2024 3,55% 6,6% 1,9%	7,808 2025£ 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662) 2.72 (3.13) 2025£ 40.9% -4.9% -5.8% -10.8%	8,176 2026 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (77) (378) (164) (61) (261) 6.69 (0,42) 20266 4.6% 28.7% 31.9%	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (77) (475) 35 510 242 7.62 7.74% 11.4% 11.5%	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other Minorities Liabilities Equity	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453) (126) (2,450) 8,705	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &A add-back hanges in non-cash working capital ther operating cash flow ncome tax paid ash flow from operations apital expenditures tet acquisitions / divestments ther tash flow from investing ividends paid tet borrowings ther ash flow from financing otal cash flow ree cash flow ree cash flow ree cash flow cec so (post-dividends) FPS CEPS FOR TOPE FOR TOP	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023 -12.9% 23.3% 22.8% 651.2%	7,153 2024 631 166 (414) 149 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97 (2,74) 2024 3,5% 6,6% 1,9% -1,1%	7,808 2025E 592 164 (354) 113 (126) 389 (861) (333) 428 (466) (214) 334 (17) 103 26 (448) (662) 2.72 (3.13) 2025E 40.9% 4.9% 5.8% -10.8%	8,176 2026E 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (77) (378) (164) (61) (261) 6,69 (0,42) 2026E 4,6% 31.9%	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (200) (7) (475) 35 510 242 7.62 3.57 2027E 7.4% 11.5% 151.5%	EV / EBITDA EV / Capital employed P/ / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastruture & Concessions Other Enterprise Value Debt Provisions Other Minorities Liabilities Equity NOSH	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453) (126) (2,450) 8,705	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07 (12.71) (0.38) (3.17) (0.88) (17.14)	7.4 1.2 8.9 1.8 3.8%	4.
ash flow summary (EURm) rofit before tax &&& add-back hanges in non-cash working capital bther operating cash flow ncome tax paid ash flow from operations apital expenditures let acquisitions / divestments bther ash flow from investing lividends paid let borrowings bther ash flow from financing otal cash flow ree cash flow ree cash flow ree cash flow (post-dividends) FPS CEPS FOOTH and margins % evenue growth BITDA growth BITDA growth BIT growth PS growth	5,228 2023 626 116 (631) 184 (139) 156 (1,054) 18 (10) (1,046) (167) 879 (5) 707 (183) (895) (1,062) 1.13 (6.47) 2023 21.29% 23.3% 22.8% 32.1%	7,153 2024 631 166 (414) 149 (123) 409 (801) (16) 23 (795) (210) 1,044 (42) 792 406 (379) (588) 2,97 (2,74) 2024 3,55% 6,6% 1,9%	7,808 2025£ 592 164 (354) 113 (126) 389 (861) (33) 428 (466) (214) 334 (17) 103 26 (448) (662) 2.72 (3.13) 2025£ 40.9% -4.9% -5.8% -10.8%	8,176 2026 780 182 35 162 (202) 956 (1,054) - 312 (742) (201) (170) (77) (378) (164) (61) (261) 6.69 (0,42) 20266 4.6% 28.7% 31.9%	8,591 2027E 893 201 23 187 (216) 1,088 (605) - 26 (578) (268) (200) (77) (475) 35 510 242 7.62 7.74% 11.4% 11.5%	EV / EBITDA EV / Capital employed P / E Price / book Dividend yield FCF yield Valuation Renewables Energy Generation & Management Energy Supply Power Projects Supply & Trading Energy Metals Infrastructure & Concessions Other Enterprise Value Debt Provisions Other Minorities Liabilities Equity	1.2 6.3 1.2 6.8 1.6 5.0%	1.3 7.0 1.1 7.7 1.6 4.2% -7.8% EURm 4,455 2,073 863 351 621 8,363 2,192 614 (15) 11,155 (1,817) (54) (453) (126) (2,450) 8,705	1.2 9.6 1.3 11.8 2.2 2.9% -6.4% EUR/sh 31.18 14.51 6.04 2.46 4.35 58.53 15.34 4.30 (0.10) 78.07 (12.71) (0.38) (3.17) (0.88) (17.14)	7.4 1.2 8.9 1.8 3.8%	4.

Source: Company reports, Berenberg estimates, Bloomberg

Metals & Mining – Base Metals



Metlen Energy & Metals – sustainability tearsheet

Key SDG alignment	Goal 7: Affordable and Clean Energy	Goal 9B: Industry and Infrastructure						Aggregate
% Revenue exposure	11-25%	26-45%						26-45%
Direction of Travel*	Positive	Positive						Positive
		Ne	et-zero am	bition				
Medium-term targets	Target reduction	Baseline year	Target year	Required rate o	f reduction pa		te of reduction pa	Progress
Scope 1 & 2	-30%	2019	2030	-3.2	2%	2	.3%	Slightly lagging
Scope 3	n/a	n/a	n/a	n/	a	-1	1.6%	n/a
Long-term targets	Net-zero	Carbon-neutra	l only	Emissions scope	Target year	Net-zero roadmap	SBTi near- term	SBTi net-zero
	✓	×		All 3 scopes	2050	×	Commitment removed	n/a
		Key enviro	onmental a	nd social KP	ls			
Metric	2019	2020	2021	2022	2023	2024	-	s first available ear
Scope 1 & 2 GHG intensity (tCO2e/€m Revenue)	2,056	2,349	1,525	622	780	884	-5	7%
Energy intensity (MWh/€m Revenue)	6,569	7,991	5,999	2,520	2,944	4,265	-3	5%
Fresh water consumption (ML/€m Revenue)*	2.9	3.5	2.6	1.0	1.5	1.7	-4	1%
Energy production from RES (% of total energy production)	6.5%	8.6%	9.7%	9.8%	17.5%	13.4%	+6.	9ppt
Female employees (%)	18.0%	19.0%	18.7%	20.1%	25.6%	25.2%	+7.	2ppt
Female managers (%)	17.8%	19.4%	21.1%	23.5%	24.6%	17.8%	+0.	0ppt
LTIR (3+ days absence/200,000 hrs worked, direct employees)	0.19	0.14	0.37	0.22	0.27	0.23	2	1%
			Governar	nce				
Metric	Current			Does Metlen En	ergy & Metals I	nave?		√/x
Board structure		air (& CEO), 2 Vic , 8 independent N		At least six boar independent	d members, mo	re than half of	whom are	✓
Male/female board representation	62% / 31%			At least 40% fen	nale board repre	sentation		×
Senior board positions held by women	CFO (on Ex.Co)			At least one sen	ior board positi	on held by a w	oman	✓

SDG mapping

Separate chairperson/CEO	No	Separate CEO and chairperson	×
Shareholder structure	78.1% free float. Chair/CEO (21.5%), Metlen (2%)	Largest shareholder <50% voting rights	✓
CEO-to-worker pay ratio	118:1	CEO-to-worker pay ratio <100	×
Board committees	Audit, Remuneration and Nomination, and Sustainability	Board sustainability committee	✓
Management shareholdings	Chair/CEO: 21.5%, Vice-chair: 0.05%	CEO shareholding >0.5%	✓

Management remuneration linked to disclosed ESG KPIs

Average board tenure of 2-7 years

*(increase or decrease in % revenue exposure over next 4 years) For more info please visit https://research.berenberg.com/esg/sdg

Yes, ESG KPIs 20% short-term incentives.

injury rate (LTIR) and bribery charges

Inlcude: CO2 emissions/€ revenue, Lost time

6.8 years

Source: Company reports, Berenberg estimates, Bloomberg

Management remuneration linked to

Average board tenure

^{*} Total energy consumption = Non-renewable energy consumption + Energy purchased for consumption + Energy produced - Energy sold.

^{*} The difference between the total amount of fresh water withdrawn and the total amount of fresh water discharged. Fresh water is defined as water with a total dissolved solids concentration equal to or less than 1,000 mg/l. The methodology for calculating this indicator is in accordance with GRI 303-5 (2018).

Metals & Mining - Base Metals



Please note that the use of this research report is subject to the conditions and restrictions set forth in the "General investment-related disclosures" and the "Legal disclaimer" at the end of this document.

For analyst certification and remarks regarding foreign investors and country-specific disclosures, please refer to the respective paragraph at the end of this document.

Disclosures in respect of Article 20 of Regulation (EU) No. 596/2014 of the European Parliament and of the Council of 16 April 2014 on market abuse and the UK Market Abuse Regulation (market abuse regulation – MAR)

Company	Disclosures
Metlen Energy & Metals SA	3

- (1) Joh. Berenberg, Gossler & Co. KG (hereinafter referred to as "the Bank") and/or its affiliate(s) was Lead Manager or Co-Lead Manager over the previous 12 months of a public offering of this company.
- (2) The Bank acts as Designated Sponsor/Market Maker for this company.
- (3) Over the previous 12 months, the Bank and/or its affiliate(s) has effected an agreement with this company for investment banking services or received compensation or a promise to pay from this company for investment banking services.
- (4) The Bank and/or its affiliate(s) holds 5% or more of the share capital of this company.
- (5) The Bank holds a long position of more than 0.5% in shares of this company.
- (6) The Bank holds a short position of more than 0.5% in shares of this company.

Positions held within investment funds managed by the Bank fall within disclosure (5) above and are calculated using the latest available data at the time of publication of this report.

Production of the recommendation completed: 16.09.2025, 16:14

Historical price target and rating changes for Metlen Energy & Metals SA in the last 12 months

Date	Price target - EUR	Rating	First dissemination GMT	Initiation of coverage
16 September 25	61.00	<u>Buy</u>	Ξ.	<u>14 March 25</u>

Historical price target and rating changes for Metlen Energy & Metals (GRC) in the last 12 months

Date	Price target - EUR	Rating	First dissemination GMT	Initiation of coverage
<u>14 March 25</u>	<u>51.00</u>	<u>Buy</u>	<u>2025-03-17 05:53</u>	<u>14 March 25</u>
<u>02 July 25</u>	<u>59.00</u>	<u>Buy</u>	<u>2025-07-03 04:52</u>	
16 September 25	<u>61.00</u>	<u>Buy</u>	=	

<u>Click here</u> for a list of all recommendations on any financial instrument or issuer that were disseminated during the preceding 12-month period.

Berenberg Equity Research ratings distribution and in proportion to investment banking services on a quarterly basis, as of 1 July 2025

Buy	66.63	%	13.90	%
Sell	1.19	%	0.00	%
Hold	32.19	%	1.48	%

Valuation basis/rating key

The recommendations for companies analysed by Berenberg's Equity Research department are made on an absolute basis for which the following three-step rating key is applicable:

Buy: Sustainable upside potential of more than 15% to the current share price within 12 months;

Sell: Sustainable downside potential of more than 15% to the current share price within 12 months;

Hold: Upside/downside potential regarding the current share price limited; no immediate catalyst visible.

NB: During periods of high market, sector, or stock volatility, or in special situations, the recommendation system criteria may be breached temporarily.

Competent supervisory authority

Financial Conduct Authority, 12 Endeavour Square, London E20 1JN, United Kingdom; Bundesanstalt für

Metals & Mining - Base Metals



Finanzdienstleistungsaufsicht (BaFin) - Federal Financial Supervisory Authority, Graurheindorfer Straße 108, 53117 Bonn and Marie-Curie-Str. 24-28, 60439 Frankfurt am Main, Germany.

General investment-related disclosures

Joh. Berenberg, Gossler & Co. KG (hereinafter referred to as "the Bank") has made every effort to carefully research all information contained in this financial analysis. The information on which the financial analysis is based has been obtained from sources which we believe to be reliable such as, for example, Thomson Reuters, Bloomberg and the relevant specialised press as well as the company which is the subject of this financial analysis.

Only that part of the research note is made available to the issuer (who is the subject of this analysis) which is necessary to properly reconcile with the facts. Should this result in considerable changes a reference is made in the research note.

Opinions expressed in this financial analysis are our current opinions as of the issuing date indicated on this document. The companies covered by Berenberg are continuously followed by the analyst. Based on developments with the relevant company, the sector or the market which may have a material impact on the research views, research reports will be updated as it deems appropriate.

The functional job title of the person/s responsible for the recommendations contained in this report is "Equity Research Analyst" unless otherwise stated on the cover.

The following internet link provides further remarks on our financial analyses:

https://www.berenberg.de/uploads/web/Investment-Bank/Research/Hinweise zu Finanzanalysen ENG.pdf

Legal disclaimer

This document has been prepared by Joh. Berenberg, Gossler & Co. KG (hereinafter referred to as "the Bank"). This document does not claim completeness regarding all the information on the stocks, stock markets or developments referred to in it.

On no account should the document be regarded as a substitute for the recipient procuring information for himself/herself or exercising his/her own judgements.

The document has been produced for information purposes for institutional clients or market professionals.

Private customers, into whose possession this document comes, should discuss possible investment decisions with their customer service officer as differing views and opinions may exist with regard to the stocks referred to in this document.

This document is not a solicitation or an offer to buy or sell the mentioned stock.

The document may include certain descriptions, statements, estimates, and conclusions underlining potential market and company development. These reflect assumptions, which may turn out to be incorrect. The Bank and/or its employees accept no liability whatsoever for any direct or consequential loss or damages of any kind arising out of the use of this document or any part of its content.

The Bank and/or its employees may hold, buy or sell positions in any securities mentioned in this document, derivatives thereon or related financial products. The Bank and/or its employees may underwrite issues for any securities mentioned in this document, derivatives thereon or related financial products or seek to perform capital market or underwriting services.

Analyst certification

I, Andrew Fisher, MBA, hereby certify that all of the views expressed in this report accurately reflect my personal views about any and all of the subject securities or issuers discussed herein.

In addition, I hereby certify that no part of my compensation was, is, or will be, directly or indirectly related to the specific recommendations or views expressed in this research report, nor is it tied to any specific investment banking transaction performed by the Bank or its affiliates.

I, Richard Hatch, hereby certify that all of the views expressed in this report accurately reflect my personal views about any and all of the subject securities or issuers discussed herein.

In addition, I hereby certify that no part of my compensation was, is, or will be, directly or indirectly related to the specific recommendations or views expressed in this research report, nor is it tied to any specific investment banking transaction performed by the Bank or its affiliates.

I, William Dalby, hereby certify that all of the views expressed in this report accurately reflect my personal views about any and all of the subject securities or issuers discussed herein.

In addition, I hereby certify that no part of my compensation was, is, or will be, directly or indirectly related to the specific recommendations or views expressed in this research report, nor is it tied to any specific investment banking transaction performed by the Bank or its affiliates.

Metals & Mining - Base Metals



I, Louis Hudson, hereby certify that all of the views expressed in this report accurately reflect my personal views about any and all of the subject securities or issuers discussed herein.

In addition, I hereby certify that no part of my compensation was, is, or will be, directly or indirectly related to the specific recommendations or views expressed in this research report, nor is it tied to any specific investment banking transaction performed by the Bank or its affiliates.

Remarks

The preparation of this document is subject to regulation by German law, where prepared by analysts in Germany. Where prepared by analysts in the UK, preparation of this document is subject to UK law. The distribution of this document in other jurisdictions may be restricted by law, and persons into whose possession this document comes should inform themselves about, and observe, any such restrictions. This document is meant exclusively for institutional investors and market professionals, but not for private customers. It is not for distribution to or the use of private investors or private customers.

United States of America

This document has been prepared exclusively by the Bank. Although Berenberg Capital Markets, LLC ("BCM"), an affiliate of the Bank and registered US broker-dealer, distributes this document to certain investors, BCM does not provide input into its contents, nor does this document constitute research of BCM. In addition, this document is meant exclusively for institutional investors and market professionals, but not for retail investors or private customers. It is not for distribution to or the use of retail investors or private customers. BCM accepts responsibility for this research document's contents and institutional investors receiving this research and wishing to effect any transactions in any security discussed herein should do so through BCM and not the Bank.

Please contact Berenberg Capital Markets, LLC (+1 646 949 9000) if you require additional information.

Third-party research disclosures

Company	Disclosures
Metlen Energy & Metals SA	no disclosures

- (1) BCM or its affiliates owned 1% or more of the outstanding shares of any class of the subject company by the end of the prior month.
- (2) The subject company is or was, during the 12-month period preceding the date of distribution of this report, a client of BCM or its affiliates. BCM or its affiliates provided the subject company non-investment banking, securities-related services.
- (3) BCM or its affiliates received compensation from the subject company during the past 12 months for products or services other than investment banking services.
- (4) During the previous 12 months, BCM or its affiliates has managed or co-managed any public offering for the subject company.
- (5) BCM is making a market in the subject securities at the time of the report.
- (6) The subject company is or was, during the 12-month period preceding the date of distribution of this report, a client of BCM or its affiliates. BCM or its affiliates provided the subject company investment banking, securities-related services.
- (7) BCM or its affiliates received compensation for investment banking services in the past 12 months, or expects to receive such compensation in the next 3 months.
- (8) There is another potential conflict of interest of the analyst(s), BCM, of which the analyst knows or has reason to know at the time of publication of this research report.
- (9) The research analyst or a member of the research analyst's household serves as an officer, director, or advisory board member of the subject company
- (10)The research analyst or a member of the research analyst's household has a financial interest in the equity or debt securities of the subject company (including options, rights, warrants, or futures).
- (11) The research analyst has received compensation from the subject company in the previous 12 months.
- * For disclosures regarding affiliates of Berenberg Capital Markets LLC please refer to the 'Disclosures in respect of section 34b of the German Securities Trading Act (Wertpapierhandelsgesetz WpHG)' section above.

Copyright

The Bank reserves all the rights in this document. No part of the document or its content may be rewritten, copied, photocopied or duplicated in any form by any means or redistributed without the Bank's prior written consent.

© 2025 Joh. Berenberg, Gossler & Co. KG

Contacts



JOH. BERENBERG, GOSSLER & CO. KG

.,		Internet: www.berenberg.com		E-mail: firstname.lastname@berenberg.com			
EQUITY RESEARCH							
GENERAL MID CAP		BUSINESS SERVICES		HEALTHCARE		тмт	
MID CAP - EUROPE		Carl Raynsford +44 20 3753 3239		MED. TECH/LIFE SCIENCES		TECHNOLOGY	
Estelle Bétrisey	+41 44 283 2023			Sam England	+44 20 3465 2687	Rahul Chopra	+44 20 3207 7870
Mads Brinkmann	+44 20 3753 3050	LEISURE		Beatrice Fairbairn	+44 20 3753 3283	Nay Soe Naing	+44 20 3753 313
Fraser Donlon	+44 20 3465 2674	Jack Cummings	+44 20 3753 3161	Harry Gillis	+44 20 3753 3249	Meha Pau	+44 20 3753 329
Loco Douza	+44 20 3465 2736	Shaun Daly	+44 20 3753 3260	Tom Jones	+44 20 3207 7877	Tammy Qiu	+44 20 3465 267
Amelie Dueckelmann-Dublany	+44 20 3753 3172	Luka Trnovsek	+44 20 3753 3032	PHARMACEUTICALS		TELECOMMUNICAT	ONS & MEDIA
Dr Christian Ehmann	49 69 9130 901226			Claudia Garcia Diaz	+44 20 3753 3149	Shekhan Ali	+44 20 3753 302
Gustav Froberg	+44 20 3465 2655	CONSUMER		Luisa Hector	+44 20 3753 3266	Davide Amorim	+44 20 3465 267
Anna Frontani	+44 20 3465 2697	BEVERAGES		Kerry Holford	+44 20 3207 7934	Nick Lyall	+44 20 3465 272
Chiara Di Giammaria	+41 44 283 2032	Javier Gonzalez Lastra	+44 20 3207 7932			Anna Patrice	+44 20 3753 329
Lucas Glemser	+44 20 3753 3091	Craig Sinclair	+44 20 3753 3076	INDUSTRIALS		Paul Sidney	+44 20 3753 784
Christoph Greulich	+44 20 3753 3119	FOOD MANUFACTURING AND HPC		AEROSPACE & DEFENCE			
Michael Heider	49 40 3506 03160	Fulvio Cazzol	+44 20 3207 7840	George McWhirter	+44 20 3753 3163	EQUITY STRATEGY	1
Simon Jonsson	+44 20 3207 7878	Bethan Davies	+44 20 3753 3280	Lavinia Norton	+44 20 3753 3094	Ashley O'Malley	+44 20 3753 317
Patrick Laager	+41 44 283 2020	Ana Nogueira	+44 20 3207 7913	Dunbarin Onabowale	+44 20 3753 3025	Jonathan Stubbs	+44 20 3207 791
Gerhard Orgonas	+44 20 3465 2635	GEN. RETAIL, LUXURY &	SPORT. GOODS	AUTOMOTIVES			
Trion Reid	+44 20 3753 3113	Nick Anderson	+44 20 3465 2640	Michael Filatov	+44 20 3753 3153	SUSTAINABILITY	
Giovanni Selvetti	+44 20 3753 2660	Vani Mohindra	+44 20 3465 2627	Romain Gourvil	+44 20 3465 2722	Lauma Kalns-Timans	+44 20 3753 312
Wolfgang Specht	49 69 9130 90476	Harrison Woodin-Lygo	+44 20 3753 3181	Tommy Whitfield	+44 20 3753 3056	Marina Kitchen	+44 20 3465 274
Yasmin Steilen	49 69 9130 90739			CAPITAL GOODS			
Lasse Stueben	+44 20 3753 3208	ENERGY & ENVIRONME	NT	Scott Humphreys	+44 20 3753 3057	DATA	
Benjamin Thielmann	-49 69 9130 90593	James Carmichael	+44 20 3465 2749			Toni Gurhy	+44 20 3753 318
Nicole Winkler	-49 69 9130 901113	Richard Dawson	+44 20 3207 7835	MATERIALS			
Andreas Wolf	49 40 3506 02389	Andrew Fisher	+44 20 3207 7937	CHEMICALS		ECONOMICS	
Jenna Xu	+44 20 3753 3098	Louis Hudson	+44 20 3753 3105	Sebastian Bray	+44 20 3753 3011	Atakan Bakiskan	+44 20 3207 787
MID CAP - UK		Henry Tarr	+44 20 3207 7827	Andres Castanos-Mollor	+44 20 3753 3218	Salomon Fiedler	+44 20 3753 306
Matthew Abraham	+44 20 3465 2633	Seb D'Arcy Rice	+44 20 3753 3054	CONSTRUCTION		Dr Felix Schmidt	-49 69 9130 90116
Stephen Barrett	+44 20 3753 3128			Harry Goad	+44 20 3753 3061	Holger Schmieding	+44 20 3207 788
James Bayliss	+44 20 3753 3274	FINANCIALS		METALS & MINING		Andrew Wishart	+44 20 3753 301
Alexander Bowers	+44 20 3753 3275	INSURANCE		William Dalby	+44 20 3753 3243		
Jon Byrne	+44 20 3465 2720	Michael Christodoulou	+44 20 3207 7920	Richard Hatch	+44 20 3753 3070		
Tom Castle	+44 20 3207 7860	Michael Huttner	+44 20 3207 7892				
Robert Chantry	+44 20 3207 7861	Carl Lofthagen	+44 20 3753 3099				
Anne Critchlow	+44 20 3753 3295	REAL ESTATE					
James Fletcher	+44 20 3207 7857	Kai Klose	+44 20 3207 7888				
William Larwood	+44 20 3465 2695	Yudith Karunaratna	+44 20 3753 3259				
Tom Musson	+44 20 3753 3103						
Tom Rands	+44 20 3207 7886						
Arthur Peel	+44 20 3753 3053						
Edward Prest	+44 20 3753 3356						
Alex Short	+44 20 3753 3068						
Andrew Simms	+44 20 3753 3080						
Alex Smith	+44 20 3753 3036						